Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2013 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,771,794			1,886,146	55,275	-789	3,688,661	25,343	0	1,059,461
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	605,740	-4,357	176,493	43,792		33,192	110,257	104,427	573,792	186,645
Pentanes Plus	81,675	-4,357		9,471		6,134	40,102	33,650	6,903	18,736
Liquefied Petroleum Gases	524,065		176,493	34,321		27,058	70,155	70,777	566,889	167,909
Ethane/Ethylene	224,156		3,520	83		-538	_	_	228,297	34,858
Propane/Propylene			136,559	29,122		-2,790	_	62,733	297,022	65,200
Normal Butane/Butylene	49,425		36,816	2,681		29,258	24,697	8,045	26,922	57,943
Isobutane/Isobutylene			-402	2,435		1,128	45,458	_	14,647	9,908
				,		,	-,		,	-,
Other Liquids		240,878		319,305	39,720	-6,810	536,957	55,536	14,221	272,651
Other Hydrocarbons		240,908		12,577	36,654	-2,433	266,273	26,300	0	21,285
Hydrogen				_	47,634		47,634	_	0	,
Oxygenates (excluding Fuel Ethanol)		15,350		246	-146	242	529	14,679	0	1,078
Renewable Fuels (including Fuel Ethanol)		225,558		11,395	-10,226	-2,659	217,766	11,620	0	20,181
Fuel Ethanol ⁵		206.085		6,311	-1,115	-3,706	206,251	8,736	0	16,971
Renewable Fuels Except Fuel Ethanol		19,473		5,084	-9,111	1,047	11,515	2,884	0	3,210
Other Hydrocarbons				936	-608	-16	344	_,,,,,	0	26
Unfinished Oils				158,596		1,020	143,288	_	14,288	82,699
Motor Gasoline Blend.Comp. (MGBC)		-30		148,132	3,066	-5,379	127,311	29,236	0	168,658
Reformulated		_		46.073	42.448	-3,588	84,833	7,276	0	46,984
Conventional		-30		102,059	-39,382	-1,791	42,478	21,960	Ö	121,674
Aviation Gasoline Blend. Comp.				-		-18	85	_	-67	9
Finished Petroleum Products		335	4,422,725	155,027	7,622	-11,809		636,682	3,960,836	301,776
Finished Motor Gasoline		335	2,204,113	11,101	-1,951	-8,035		91,408	2,130,225	48,782
Reformulated		_	737,662	- 11,101	-36,775	-11		01,100	700,898	32
Conventional		335	1,466,451	11,101	34,824	-8,024		91,408	1,429,327	48,750
Finished Aviation Gasoline			3,013	16	04,024	-83		51,400	3,112	960
Kerosene-Type Jet Fuel			363,346	16,904		35		36,939	343,276	39,495
Kerosene			2,290	18		-173		1,156	1,325	1,550
Distillate Fuel Oil ⁶			1,120,705	39,087	9,573	-6,091		252,309	923,147	128,651
15 ppm sulfur and under ⁷			1,009,441	21,598	9,573	4,396		183,782	852,434	107,094
Greater than 15 ppm to 500 ppm sulfur ⁷			37,678	2,530	3,373	-1,714		36,717	5,205	4,295
Greater than 500 ppm sulfur			73,586	14,959		-1,714		31,810	65,508	17,262
Residual Fuel Oil ⁸			116,509	57,626		1,295		92,127	80,713	35,240
Less than 0.31 percent sulfur			11,112	7,722		-715		92,127 NA	80,713 NA	2,952
0.31 to 1.00 percent sulfur			15,579	13,359		328		NA NA	NA NA	6,295
Greater than 1.00 percent sulfur			89,818	36,545		1,682		NA NA	NA NA	25,993
Petrochemical Feedstocks			82,799	10,025		-108		NA -	92,932	25,993 3,675
Naphtha for Petro. Feed. Use			58,275	7,897		-106		_	66,229	2,131
Other Oils for Petro. Feed. Use			24,524	2,128		-57 -51		_	26,703	1,544
Special Naphthas			9,908	2,126		268		10,960	1,084	1,344
Lubricants			39,165	7,858		-486		17,337	30,172	9,076
Waxes			2,143	1,365		254		1,317	1,937	781
Petroleum Coke			210,158	2,488		691		127,208	84,747	8,802
Marketable			154.129	2,488		691		127,208	28,718	8,802
Catalyst			56,029	2,400				127,206	56,029	0,002
			79,094	6,079		658		5,660	78,855	
Asphalt and Road OilStill Gas			170,119	0,079		000		5,000		22,747
Miscellaneous Products			19,363	56		-34		261	170,119 19,192	521
	1	I	1							

⁼ Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.